Form for filing Rate Schedule

FOR	All Territory Served	
	Community, Town or City	
P.S.C. NO.		5
11th Revised	Sheet No.	39
Cancelling P.	S.C. NO.	5
10th Revised	Sheet No.	39

Shelby Energy Cooperative, Inc. Shelbyville, Kentucky Name of Issuing Corporation

		CLASSIFICATION OF SERVICE	
		OPTIONAL T-O-D DEMAND - RATE 22	Rate Per Unit
AVAILAB	ILITY:		
-		to all consumers whose KW demand shall be greater than 200 KW,	
located or	consumers	who do not qualify under availability of service under Rate 1 or Rate 10, eller's line for all types of usage, subject to the established Rules and	
TYPES O	F SERVICE		
	Three -ph	ase, 60 Hertz, available at Sellers's standard voltage	
RATE:		3 	
	<u>Consume</u>	r Charge	
	\$45.92	* ×	
	Demand (Charge	
	\$5.17 per	month per KW of billing demand	
	Energy Cl	harge	
	First	100 kWh per KW demand 0.07322 per kWh	(R)
	Next	100 kWh per KW demand 0.06682 per kWh	(R)
20 <u>2</u>	All Over	200 kWh per KW demand 0.06044 per kWh FEB 0 5 2010 KENTUCKY PUBL	(R)
DATE OF	ISSUE	June 2, 2011 DATE EFFECTIVE: June 1, 2011	
ISSUED E	вү (Name of Officer	
	Issued by	authority of an Order of the Public Service Commission of KERTER in DEROU	EN
	Case No.		
		EFFECTIVE	
		6/1/2011 PURSUANT TO 807 KAR 5:011 S	ECTION 9 (1)

Form for	filing	Rate	Sch	edul	es
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elby Energy Cooperative, Inc. Shelbyville, Kentucky

Name of Issuing Corporation

Case No.

FOR	All Territory Served		
	Community	, Town or City	
P.S.C. No.		5	
Original	SHEET NO.	40	
CANCELLI	IG P.S.C. NO.		
	SHEET NO.		

CLASSIFICATION OF SERVICE				
	OPTIONAL T-O-D DEM	AND - RATE 22		RATE PER UNIT
	DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum consumer during any fifteen-minute interval in the and adjusted for power factor as provided herein:	e below listed hours for each mo	No. and the second s	
	Months October through April	Hours Applicable for Demand Billing - EST 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	PUBLIC SERVICE OF KENT EFFEC JUN 04	UCKY Tive
	May through September POWER FACTOR ADJUSTMENT:		PURSUANT TO 80 SECTION IY: <u>Stephan</u>	7 KAR 5:011, 9 (1) 8 / / 6
	The consumer agrees to maintain unity po Power factor may be measured at any time. Shou the power factor at the time of maximum billing demand for billing purposes shall be the demand a meter multiplied by 0.90 (90%) and divided by th FUEL ADJUSTMENT CLAUSE: This rate may be increased or decreased by first edimeter of the time of the the the	Id such measurements indicate t demand is less than 0.90 (90%), as indicated or recorded by the d re power factor.	ANCELLE FEB 05 2018 KENTUCKY PUB	D IC MON
	fuel adjustment amount per kWh as billed by the allowance for line losses. The allowance for line on a twelve-month moving average of such losses other applicable provisions as set out in 807 KAR	losses will not exceed 10% and b. The Fuel Clause is subject to a	is based	
	ED BY: Name of Officer	EFFECTIVE DATE: esident & General Manager Title Public Service Commission of Ke	Shelbyvill Address	e 4, 1997 e, KY 40065

Dated

Form	for	filing	Rate	Sched	ules
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elby Energy Cooperative,	Inc
Shelbyville, Kentucky	

Name of Issuing Corporation

FOR	All Territory Served		
	Community,	Town or City	
P.S.C. No.		5	
Original	SHEET NO.	41	
CANCELLIN	IG P.S.C. NO.		
	SHEET NO.		

	CLASSIFICATION OF SERVICE	
	OPTIONAL T-O-D DEMAND - RATE 22	RATE PER UNIT
MINIMU	M MONTHLY CHARGE:	
	e minimum monthly charge shall be the highest one of the following charges ined for the consumer in question:	
1.	The minimum monthly charge specified in the contract for services.	
2.	The charge of \$1.00 per KVA of installed transformer capacity.	
SPECIAL	PROVISIONS:	
1.	Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.	.ED 0.16
	All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.	UELIC MISSION
2.	If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (excepting metering equipment) on the load side of the	TUCKY
3.	PURSUANT TO 8 delivery point shall be owned and maintained by the consumer. Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.	9(1) Buu
DATE OF ISSUE	June 11, 1997 EFFECTIVE DATE: June	4, 1997
SUED BY:	Name of Officer Title Address	e, KY 40065
	Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. Dated	

Form for filing Ra	te Schedules
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elby Energy Cooperative, Inc. Shelbyville, Kentucky

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Name of Issuing Corporation

FOR	All Territory Served			
	Community	, Town or City		
P.S.C. No.		5		
Original	SHEET NO.	42		
CANCELLING P.S.C. NO.				
	SHEET NO.			

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CLASSIFICATION OF SERVICE	
OPTIONAL T-O-D DEMAND - RATE 22	RATE PER UNIT
	CANCELLED FL3 05 2016 KEN TUCKY PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 04 1997 PURSUANT TO BOT KAR 5:011. SECTION 9 (1) Y: Stephand Buy SECRETARY OF THE COMMISSION
DATE OF ISSUE: June 11, 1997 EFFECTIVE DATE: SUED BY: Durble Better President & General Manager Name of Officer Title	June 4, 1997 Shelbyville, KY 40065 Address
Issued by authority of an Order of the Public Service Commission of Ke Case No Dated	entucky in